Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	102,042			159,821	-24,274	-3,686	778	233,125	-	0	909,893
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	40,949	-14	14,913	1,760	8,987		5,227	8,293	4,302	48,773	59,862
Pentanes Plus	5,226	-14		1,448	-1,256		811	3,697	_	896	7,588
Liquefied Petroleum Gases	35,723		14,913	312	10,243		4,416	4,596	4,302	47,877	52,274
Ethane/Ethylene	17,817		582	_	9,167		48	_	_	27,518	16,943
Propane/Propylene	11,408		11,120	158	705		1,482	_	4,131	17,778	16,194
Normal Butane/Butylene	1,806		2,949	154	106		2,439	1,197	170	1,209	14,093
Isobutane/Isobutylene	4,692		262	_	265		447	3,399	_	1,373	5,044
Other Liquids		2,385		18,529	-40,311	-5,044	3,731	-30,768	3,118	-522	104,817
Hydrogen/Oxygenates/Renewables/		0.005		0.4	0.700	0.405	200	7.005	0.000		5 440
Other Hydrocarbons		2,385		64	3,793	3,105	226	7,085	2,036	0	-, -
Hydrogen				_	_	3,392		3,392	4 070	0	
Oxygenates (excluding Fuel Ethanol)		1,758		_		-287	-63	156	1,378	0	1,114
Renewable Fuels (including Fuel Ethanol)		627		_	3,793	63	289	3,537	658	0	,
Fuel Ethanol ⁷		627		_	4,004	-190	250	3,534	658	0	-,
Renewable Fuels Except Fuel Ethanol		-		_	-211	253	39	3	_	0	572
Other Hydrocarbons				64	_	-64	-	-	_	0	
Unfinished Oils				15,239	-55		-1,308	17,015		-523	43,998
Motor Gasoline Blend.Comp. (MGBC)		-		3,226	-44,049	-8,149	4,817	-54,871	1,082	0	,
Reformulated		_		_	-10,759	1,194	1,501	-11,067	_	0	,
Conventional				3,226	-33,290	-9,343 	3,316 -4	-43,804 3	1,081 -	0	44,448 6
Finished Petroleum Products		-	215,463	8,289	-62,703	8,339	3,000		51,149	115,239	118,534
Finished Motor Gasoline		_	65,631	878	-19,135	8,339	224		12,088	43,401	18,416
Reformulated		_	12,482	_	-	-937	-40		99	11,487	30
Conventional		_	53,149	878	-19,135	9,275	264		11,989	31,914	
Finished Aviation Gasoline			246	_	-37		-32			241	488
Kerosene-Type Jet Fuel			22,693	1	-14,531		2,548		763	4,852	
Kerosene			311	_	40		139		260	-48	376
Distillate Fuel Oil			73,802	379	-28,122	0	656		17,351	28,052	
15 ppm sulfur and under ⁸			64,231	_	-25,157	0	1,256		13,025	24,793	
Greater than 15 ppm to 500 ppm sulfur ⁸			3,687	155	-248	-	40		720	2,834	3,523
Greater than 500 ppm sulfur			5,884	224	-2,717		-640		3,607	424	5,594
Residual Fuel Oil ⁹			8,931	2,522	53		-1,436		9,763	3,179	
Less than 0.31 percent sulfur			592	85	- 110		-207		NA	NA.	2,631
0.31 to 1.00 percent sulfur			822	884	-110		615		NA	NA.	2,114
Greater than 1.00 percent sulfur			7,517	1,553	163		-1,844		NA	NA 10 627	14,235
Petrochemical Feedstocks			7,648	3,137	-83		65		_	10,637	2,076
Naphtha for Petro. Feed. Use			4,500	2,115	-106		25		_	6,484	1,156
Other Oils for Petro. Feed. Use			3,148	1,022	23		40		-	4,153	
Special Naphthas			1,160	463	-22		-1		512	1,090	
Lubricants			4,318		-1,150		-26		2,017	1,762	
Waxes			241	66	_		11		38	258	365
Petroleum Coke			15,222	250			711		8,157	6,604	
Marketable			11,387	250			711		8,157	2,769	
Catalyst			3,835				150		100	3,835	
Asphalt and Road Oil			2,609	_	283		152		183	2,557	4,024
Still Gas			11,217 1,434	8	1		 -11		17	11,217 1,437	293
Total	142,991	2,371	230,376	188,399	-118,301	-391	12,736	210,650	58,569	163,490	1,193,106

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."